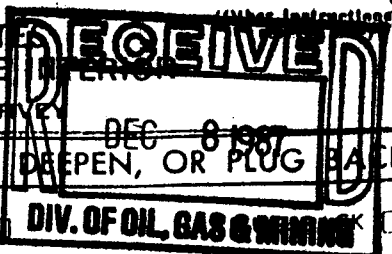


UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY



APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1. Type of Work
DRILL ☒ DEEPEN ☐ PLUG BACK ☐

2. Type of Well
Oil Well ☒ Gas Well ☒ Other ☐

3. Name of Operator
FIRST ZONE PRODUCTION, INC.

4. Address of Operator
2046 East 4800 South, Suite 101, SLC, Utah 84117

5. Location of Well (Report location clearly and in accordance with any State requirements.)
At surface 1956 East of the West Line, 1899' So of the North Line, Sec 8, T21S, R23E
At proposed prod. zone Within 50'

6. Lease Designation and Serial No.
U-31262

7. Unit Agreement Name

8. Farm or Lease Name
TEXAS AMERICAN OIL CO.

9. Well No.
FIRST ZONE / 9-3

10. Field and Pool, or Wildcat
Greater Cisco Area

11. Sec., T., R., M., or Bk. and Survey or Area
Sec 8, T21S, R23E

12. County or Parrish
GRAND

13. State
UTAH

14. Distance in miles and direction from nearest town or post office*
9 Miles North of Cisco, Utah 84515

15. Distance from proposed location to nearest property or lease line, ft. (Also to nearest drlg. line, if any)
1899'

16. No. of acres in lease
640

17. No. of acres assigned to this well
40.0

18. Distance from proposed location to nearest well, drilling, completed, or applied for, on this lease, ft.
2640'

19. Proposed depth
1500'

20. Rotary or cable tools
Rotary

21. Elevations (Show whether DF, RT, GR, etc.)
4429' GR

22. Approx. date work will start*
5 November 1987

23. PROPOSED CASING AND CEMENTING PROGRAM

Size of Hole	Size of Casing	Weight per Foot	Setting Depth	Quantity of Cement
8 5/8"	7"	18# J-55	150'	Cemented back to surface
6 1/4"	4 1/2"	9.5# J-55	Total Depth	Cemented back to 400' above the highest water or hydro-carbon zone in the well.*

FORMATIONS:

Mancos Shale	Surface to 950
Dakota	950-1050
Morrison	1050-1250
Salt Wash	1250-1500

*Opr. will complete a cement bond log prior to perforation. In the event that sufficient cement is not present, OPR will cement down the back-side of the surface casing prior to perforation.

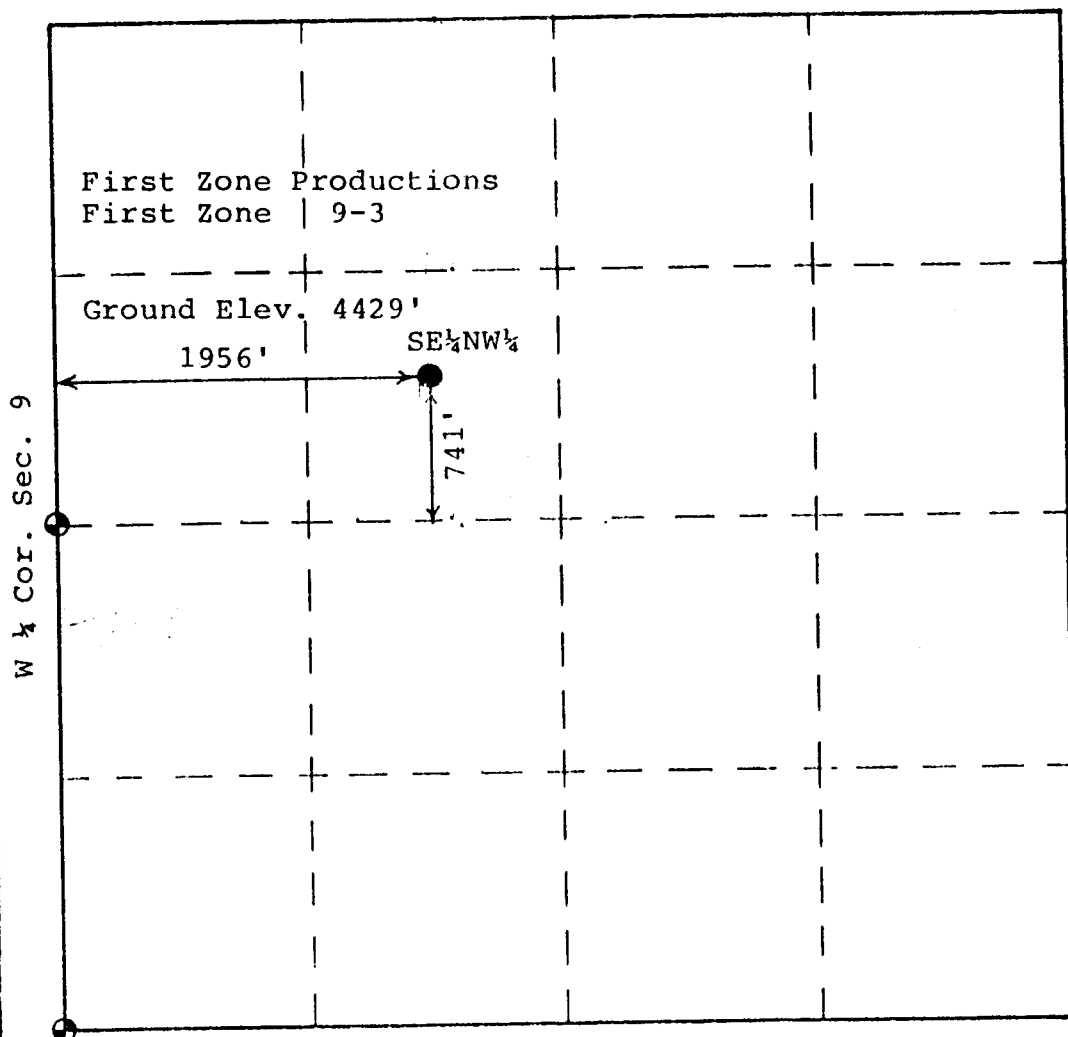
IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

Signed: JAKE HAROUNY
Title: PRESIDENT
43-019-31258

APPROVED BY THE STATE OF UTAH DIVISION OF OIL, GAS, AND MINING
DATE: 12-10-87
BY: [Signature]
WELL SPACING: 102-16 B
11/15/79

WELL LOCATION PLAT

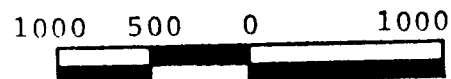
Section 9, T. 21 S., R. 23 E., S.L.B. & M., Grand County, Utah.



S.W. cor.
Sec. 9

LEGEND

- = Found Govt. Brass Cap
- = Well Location



SCALE 1" = 1000'

This well location was prepared for First Zone Productions as requested by Dean Christensen, to locate the First Zone 9-3, 1956 F.W.L. and 741 F.S.L. in the SE 1/4 NW 1/4 of Section 9, T. 21 S., R. 23 E., S.L.B. & M., Grand County, Utah.

I, William O. Roy, a Registered Land Surveyor in the State of Colorado, do hereby certify that this plat was made under my direct supervision and accurately represents a field survey of same.

William O. Roy
Colo. L.S. 12901 8-17-87

UNITED STATES
DEPARTMENT OF THE INTERIOR

GEOLOGICAL SURVEY

APPLICATION FOR PERMIT TO DRILL, DEEPEN OR PLUG BACK

Type of Work

DRILL ☒

DEC 9 1987

PLUG BACK ☐

Type of Well

Oil Well ☒

Gas Well ☒

Other ☐

DIVISION OF
OIL, GAS & MINING

Single Zone ☒

Multiple Zone ☐

Name of Operator

FIRST ZONE PRODUCTION, INC.

Address of Operator

2046 East 4800 South, Suite 101, SLC, Utah 84117

Location of Well (Report location clearly and in accordance with any State requirements.)

At surface 1956 East of the West Line, 1899' So of the

North Line, Sec 9, T21S, R23E

At proposed prod. zone

Within 50'

Distance in miles and direction from nearest town or post office*

9 Miles North of Cisco, Utah 84515

Distance from proposed location to nearest

property or lease line, ft. 1899'

(Also to nearest drlg. line, if any)

Distance from proposed location to nearest well, drilling, completed, or applied for, on this lease, ft. 2640'

Elevations (Show whether DF, RT, GR, etc.)

4429' GR

Lease Designation and Serial No.

U-31262

Indian, Allottee or Tribal Name

Unit Agreement Name

Farm or Lease Name

TEXAS AMERICAN OIL CO.

Well No.

FIRST ZONE 9-3

Field and Pool, or Wildcat

Greater Cisco Area

11. Sec., T., R., M., or Bk. and Survey or Area

Sec 9, T21S, R23E

12. County or Parrish

GRAND

13. State

UTAH

17. No. of acres assigned to this well

40.0

20. Rotary or cable tools

Rotary

22. Approx. date work will start*

5 November 1987

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Morrison 1050-1250
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Signed

JAKE HAROUNY

Title

PRESIDENT

Date

3 NOV 87

Print Name

/S/ GENE NODINE

Approved Date

DISTRICT MANAGER

DEC 07 1987

CONDITIONS OF APPROVAL ATTACHED

*See Instructions On Reverse Side

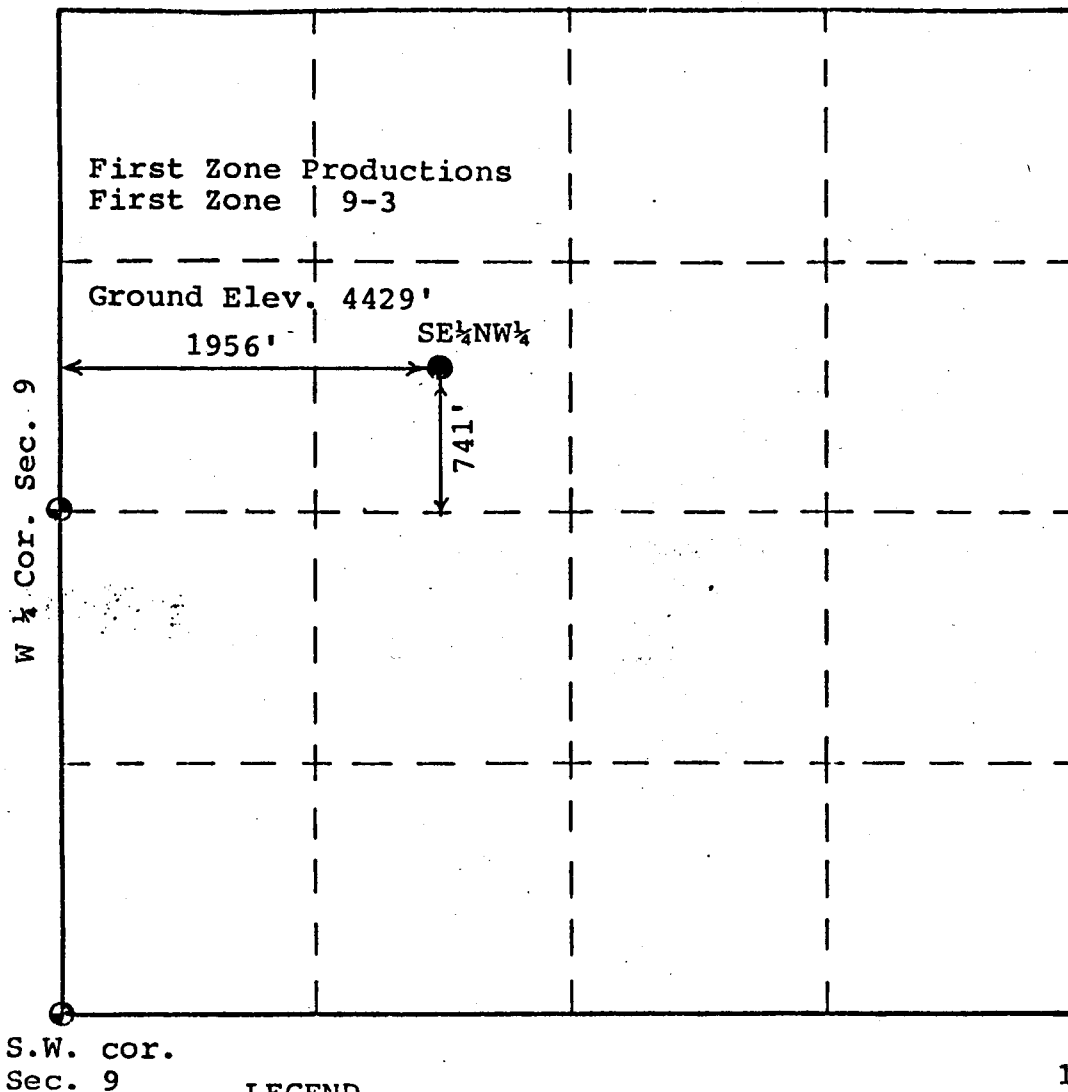
FLARING OR VENTING OF
GAS IS SUBJECT OF NTL 4-A
DATED 1/1/80

SUBJECT TO RIGHT OF WAY
APPROVAL

STATE OF
UTAH-DOOM

WELL LOCATION PLAT

Section 9, T. 21 S., R. 23 E., S.L.B. & M., Grand County, Utah.



LEGEND

- ⊕ = Found Govt. Brass Cap
- = Well Location

This well location was prepared for First Zone Productions as requested by Dean Christensen, to locate the First Zone 9-3, 1956 F.W.L. and 741 F.S.L. in the SE $\frac{1}{4}$ NW $\frac{1}{4}$ of Section 9, T. 21 S., R. 23 E., S.L.B. & M., Grand County, Utah.

I, William O. Roy, a Registered Land Surveyor in the State of Colorado, do hereby certify that this plat was made under my direct supervision and accurately represents a field survey of same.

WILLIAM O. ROY
REGISTERED
12901
LAND SURVEYOR
COLORADO

William O. Roy
Colo. L.S. 12901

8-17-87

First Zone Production, Inc.
Well No. First Zone 9-3
Sec. 9, T. 21 S., R. 23 E.
Grand County, Utah
Lease U-31262

CONDITIONS OF APPROVAL

Approval of this application does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

First Zone Production, Inc. is the bonded entity on this application. Liability will remain with the bonded party named above until we are formally notified by letter of the new bonded entity in reference to this Application for Permit to Drill.

A. DRILLING PROGRAM

Operator will require cement contractor to test the water used to mix cement. Water quality must meet the minimum standards acceptable to the cement contractor.

Operator must pressure test surface casing to 1000 psi for 20 minutes before drilling out from surface casing shoe. This pressure test must be witnessed by a representative of the BLM.

B.O.P.E. will be consistent with API RP 53.

Operator must use double ram BOP's with both blind and pipe rams rated to 3000 psi. Operator must pressure test both blind and pipe rams to at least 1000 psi, before drilling out from surface casing shoe. This pressure test must be witnessed by a representative of the BLM.

Operator must install and maintain a choke manifold system with at least one (1) line to the pit. Choke manifold system must be rated to 3000 psi and must be pressure tested to 1000 psi prior to drilling out from surface casing shoe. This pressure test must be witnessed by a representative of the BLM.

BOP's must be activated by an accumulator system consistent with API RP 53. Manual controls must also be installed and maintained at all times.

Operator will be required to install a lubricator during all perforating operations. Operator must install at least one (1) master valve rated to at least 1000 psi before perforating.

B. SURFACE USE PROGRAM

If at any time the facilities located on public lands authorized by the terms of the lease are no longer included in the lease (due to a contraction in the unit or other lease or unit boundary change) the BLM will process a change in authorization to the appropriate statute. The authorization will be subject to the appropriate rental, or other financial obligation determined by the authorized officer.

Prior to reseeding, all disturbed areas, including the access roads, will be scarified and left with a rough surface.

The following seed mixture will be used:

<u>Species</u>	<u>lbs/acre</u>
<u>Grasses</u>	
Indian ricegrass	2
Curley grass	3
Streambank wheatgrass	2
<u>Shrubs</u>	
Four-wing saltbush	2
Summer cypress (prostrate kochia)	1
Winterfat	2
	<u>12</u>
lbs/acre	12 lbs/ac

Broadcast seed will be applied at double the above rate.

Final location release will be issued when the seeding is shown to be successful (when perennial vegetation is established).

NOTIFICATIONS

Notify the Grand Resource Area, at (801) 259-8193 for the following:

2 days prior to commencement of dirt work, construction or reclamation;

1 day prior to spudding;

1 day prior to pressure testing of BOPE and/or surface casing.

Your contact with the Grand Resource Area Office is:

Jeff Robbins

Office Phone (801) 259-8193

Home Phone (801) 259-7964

Grand Resource Area office address:

Grand Resource Area
Sand Flats Road, P.O. Box M
Moab, Utah 84532

Notify the Moab District Office, Branch of Fluid Minerals, at (801) 259-6111 for the following:

No well abandonment operations will be commenced without the prior approval of the District Manager. In the case of newly drilled dry holes, and in emergency situations, verbal approval can be obtained by calling the following individuals, in the order listed.

Steven Jones, Petroleum Engineer

Office Phone: (801) 259-6111

Home Phone: (801) 259-7404

Lynn Jackson, Chief, Branch of Fluid Minerals

Office Phone (801) 259-6111

Home Phone (801) 259-7990

Paul Brown, I&E Coordinator

Office Phone (801) 259-6111

Home Phone (801) 259-7018

24 hours advance notice is required for all abandonments.

(Submit in triplicate to appropriate
Regional Oil and Gas or Mining Supervisor)

DESIGNATION OF OPERATOR

The undersigned is, on the records of the Bureau of Land Management, holder of lease

DISTRICT LAND OFFICE: Moab District Office, Grand Resource Area
SERIAL No.: P.O. Box M, Moab Utah 84532

U-31262

and hereby designates

NAME: First Zone Production Inc.
2046 East 4800 South
ADDRESS: Suite 101
Salt Lake City, Utah 84117

as his operator and local agent, with full authority to act in his behalf in complying with the terms of the lease and regulations applicable thereto and on whom the supervisor or his representative may serve written or oral instructions in securing compliance with the Operating Regulations with respect to (describe acreage to which this designation is applicable):

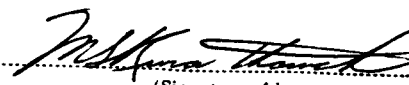
T21S, R23E; S.L.M.
Sec 9: SE NW
Grand Co. Utah

It is understood that this designation of operator does not relieve the lessee of responsibility for compliance with the terms of the lease and the Operating Regulations. It is also understood that this designation of operator does not constitute an assignment of any interest in the lease.

In case of default on the part of the designated operator, the lessee will make full and prompt compliance with all regulations, lease terms, or orders of the Secretary of the Interior or his representative.

The lessee agrees promptly to notify the supervisor of any change in the designated operator.

Texas American Oil Corporation


Marion Kwiatkowski, President
300 W. Wall
Suite 400
Midland, Texas 79701

Sept. 29, 1987

(Date)

UT-060-3160-1
(April 1984)

BUREAU OF LAND MANAGEMENT
MOAB DISTRICT
CONDITIONS OF APPROVAL FOR PERMIT TO DRILL

Company FIRST ZONE PRODUCTION, INC. Well No. 9-3
Location: Sec. 9 T. 21S R. 23E Lease No U-31262
Onsite Inspection Date 87/09/21

All lease and/or unit operations will be conducted in such a manner that full compliance is made with applicable laws, regulations (43 CFR 3100), Onshore Oil and Gas Order No. 1, and the approved plan of operations. The operator is fully responsible for the actions of his subcontractors. A copy of these conditions will be furnished to the field representative to ensure compliance.

A. DRILLING PROGRAM

1. Surface Formation and Estimated Formation Tops:
- | | |
|-------------------------------------|------------------|
| <u>MANCOS SHALE SURFACE TO 950'</u> | |
| <u>Dakota</u> | <u>950-1050</u> |
| <u>Morisson</u> | <u>1050-1250</u> |
| <u>Salt Wash</u> | <u>1250-1500</u> |

2. Estimated Depth at Which Oil, Gas, Water, or Mineral-Bearing Zones Are Expected to Be Encountered:

	<u>Formation</u>	<u>Depth</u>
Expected oil zones:	<u>SALT WASH</u>	<u>1250</u>
Expected gas zones:	<u>DAKOTA</u>	<u>950</u>
Expected water zones:	<u>MORRISON</u>	<u>1050</u>
Expected mineral zones:	<u>COAL BELOW THE DAKOTA</u>	

All fresh water and prospectively valuable minerals (as described by BLM at onsite) encountered during drilling will be recorded by depth, cased and cemented. All oil and gas shows will be tested to determine commercial potential.

3. Pressure Control Equipment: SEE ATTACHED DIAGRAM. Operator will use a double ram BOP (Blind Rams on Bottom, Pipe Rams on Top). A Hydrill Stripping BOP will be set ontop of the Double Ram Hydraulic BOP

BOP systems will be consistent with API RP 53. Pressure tests will be conducted before drilling out from under all casing strings which are set and cemented in place. Blowout preventer controls will be installed prior to drilling the surface casing plug and will remain in use until the well is completed or abandoned. Preventors will be inspected and operated at least daily to ensure good mechanical working order, and this inspection recorded on the daily drilling report. Preventors will be pressure-tested before drilling casing cement plugs.

4. Casing Program and Auxiliary Equipment: Opr. will set 120' of surface casing. 7" 18# casing. The Production casing will be 4½" 9.5#
The Surface casing will be cemented to surface, and the Production casing will be cemented 400' above the highest hydrocarbon or water zone encountered.
Anticipated cements tops will be reported as to depth, not the expected number of sacks. The Resource Area (will not) be notified _____ days in advance when running casing strings and cement.

5. Mud Program and Circulating Medium: Opr. will utilize compressed air as a circulating medium. In the event that mud is necessary, a metal storage tank will be rented and placed on the site and a pre-mixed mud will be delivered to the site as necessary.

Blooie line will be misted to reduce fugitive dust when air drilling.

6. Coring, Logging, and Testing Program: OPR. WILL LOG THE WELL. A DUAL INDUCTION AND COMPENSATED DENSITY NEUTRON SURVEY WILL BE COMPLETED. ANY TESTING WILL BE PRODUCTION TESTING INTO EITHER A TANK IF AN OIL WELL, OR INTO CISCO GATHERING SYSTEM IF A GAS WELL.

Whether the well is completed as a dry hole or as a producer, "Well Completion and Recompletion Report and Log" (Form 3160-4) will be submitted to the District Office not later than thirty (30) days after completion of the well or after completion of operations being performed, in accordance with 43 CFR 3164. Two copies of all logs, core descriptions, core analyses, well test data, geologic summaries, sample description, and all other surveys or data obtained and compiled during the drilling, workover, and/or completion operations, will be filed with Form 3160-4. Samples (cuttings, fluids, and/or gases) will be submitted when requested by the Moab District Manager.

7. Abnormal Conditions, Bottom Hole Pressures and Potential Hazards:
The Operator will utilize a double ram BOP with Blind Rams on the bottom and Pipe Rams on the Top. A Hydril stripping BOP will be set ontop of the Double Ram BOP. Opr. is prepared to control pressures up to 3000 PSI. Operator does not anticipate any pressure in excess of 700 PSI.

8. Anticipated Starting Dates and Notification of Operations:

The operator will contact the GRAND Resource Area at 801-259-8193, forty-eight (48) hours prior to beginning any dirt work on this location.

No location will be constructed or moved, no well will be plugged, and no drilling or workover equipment will be removed from a well to be placed in a suspended status without prior approval of the District Manager. If operations are to be suspended, prior approval of the District Manager will be obtained and notification given before resumption of operations.

The spud date will be reported orally to the Area Manager within a minimum of twenty-four (24) hours prior to spudding. Written notification in the form of a Sundry Notice (Form 3160-5) will be submitted to the District Office within twenty-four (24) hours after spudding. If the spudding occurs on a weekend or holiday, the written report will be submitted on the following regular work day.

In accordance with Onshore Oil and Gas Order No. 1, this well will be reported on Form 3160-6, "Monthly Report of Operations", starting with the month in which operations commence and continue each month until the well is physically plugged and abandoned. This report will be filed directly with the BLM District Office, P.O. Box 970, Moab, Utah 84532.

Immediate Report: Spills, blowouts, fires, leaks, accidents, or any other unusual occurrences shall be promptly reported to the Resource Area in accordance with requirements of NTL-3A.

If the replacement rig is contemplated for completion operations, a "Sundry Notice" (Form 3160-5) to that effect will be filed for prior approval of the District Manager, and all conditions of this approved plan are applicable during all operations conducted with the replacement rig. In emergency situations, verbal approval to bring on a replacement rig will be approved by the District Petroleum Engineer.

Should the well be successfully completed for production, the District Manager will be notified when the well is placed in a producing status. Such notification will be sent by telegram or other written communication, not later than five (5) business days following the date on which the well is placed on production.

A first production conference will be scheduled within fifteen (15) days after receipt of the first production report. The Resource Area Office will coordinate the field conference.

No well abandonment operations will be commenced without the prior approval of the District Manager. In the case of newly-drilled dry holes or failures, and in emergency situations, oral approval will be

obtained from the District Petroleum Engineer. A "Subsequent Report of Abandonment" (Form 3160-5) will be filed with the District Manager within thirty (30) days following completion of the well for abandonment. This report will indicate where plugs were placed and the current status of surface restoration. Final abandonment will not be approved until the surface reclamation work required by the approved APD or approved abandonment notice has been completed to the satisfaction of the Area Manager or his representative, or the appropriate surface managing agency.

Approval to vent/flare gas during initial well evaluation will be obtained from the District Office. This preliminary approval will not exceed 30 days or 50 MMCF gas. Approval to vent/flare beyond this initial test period will require District Office approval pursuant to guidelines in NTL-4A.

Upon completion of approved plugging, a regulation marker will be erected in accordance with 43 CFR 3162.6. The marker will be constructed as follows: _____

The top of the marker will be closed or capped.

The following minimum information will be permanently placed on the marker plate, cap or beaded-on with a welding torch:

"Fed" or "Ind", as applicable, "Well Number, location by 1/4 1/4 section, township and range". "Lease Number".

Other: _____

_____.

B. THIRTEEN-POINT SURFACE USE PLAN

1. Existing Roads:

- a. Location of proposed well in relation to town or other reference point: THIS LOCATION IS APPROXIMATELY 11 Miles north of
CISCO, UTAH.

- b. Proposed route to location:
OPERATOR WILL UTILIZE THE EXISTING ROAD TO THE VUKASOVICH
4-1 Location and then will construct an on lease access
road directly to teh location thru the W $\frac{1}{2}$ NE $\frac{1}{4}$ of Sec 9, T21S, R23E
to the proposed location.

- c. Plans for improvement and/or maintenance of existing roads:
THE EXISTING ROADS ARE SUFFICIENT FOR OPERATIONS. The Opr.
will maintain the existing roads as necessary for operations.

d. Other: _____

2. Planned Access Roads:

a. The ~~maximum total~~ disturbed width will be feet.

b. Maximum grades: N/A

c. Turnouts: N/A

d. Location (centerline): N/A

e. Drainage: N/A

f. Surface Materials:

g. Other: _____

Surface disturbance and vehicular travel will be limited to the approved location and access road. Any additional area needed will be approved by the Area Manager in advance.

The access road will be rehabilitated or brought to Resource (Class III) Road Standards within sixty (60) days of dismantling of the drilling rig. If this time frame cannot be met, the Area Manager will be notified so that temporary drainage control can be installed along the access road.

3. Location of Existing Wells:

VUKASOVICH 4-1 (SW $\frac{1}{4}$ SW $\frac{1}{4}$ Sec 4, T21S, R23E)
Texas American 9-2A 9SE $\frac{1}{4}$ NE $\frac{1}{4}$ Sec 9, T21S, R23E)
Petro X 9-1 (NE $\frac{1}{4}$ NE $\frac{1}{4}$ Section 9, T21S, R23E)

4. Location of Tank Batteries and Production Facilities:

All permanent (onsite for six (6) months or longer) structures constructed or installed (including oil well pump jacks) will be painted a flat, nonreflective, earth tone color to match the standard environmental colors, as determined by the Rocky Mountain Five State Interagency Committee. All facilities will be painted within six (6) months of installation. Facilities required to comply with the Occupational Safety and Health Act (OSHA) may be excluded. Colors will be as follows:

JUNIPER GREEN

~~If a tank battery is constructed on this lease, it will be surrounded by a dike of sufficient capacity to contain 2 1/2 times the storage capacity of the battery.~~

~~All loading lines and valves will be placed inside the berm surrounding the tank battery.~~

All site security guidelines identified in 43 CFR 3162.7 regulations will be adhered to.

All off-lease storage, off-lease measurement, or commingling on-lease or off-lease will have prior written approval from the District Manager.

~~All product lines entering and leaving hydrocarbon storage tanks will be effectively sealed.~~

Gas meter runs for each well will be located within five hundred (500) feet of the wellhead. The gas flowline will be buried from the wellhead to the meter along with any other sections occurring on the pad. Meter runs will be housed and/or fenced.

The oil and gas measurement facilities will be installed on the well location. The oil and gas meters will be calibrated in place prior to any deliveries. Tests for meter accuracy will be conducted monthly for the first three (3) months on new meter installations and at least quarterly thereafter. The Area Manager will be provided with a date and time for the initial meter calibration and all future meter-proving schedules. A copy of the meter calibration reports will be submitted to the Resource Area Office. All meter measurement facilities will conform with the API standards for liquid hydrocarbons and the AGA standard for natural gas measurement

5. Location and Type of Water Supply:

All water needed for drilling purposes will be obtained from:

KNUT AND SONS, MOAB, UTAH OR FROM THE BROWN RANCH APPROPRIATION
LOCATED AT FISH FORD, UTAH

A temporary water use permit for this operation will be obtained from the Utah State Engineer:

PRICE, UTAH AS NECESSARY

Water obtained on private land, or land administered by another agency, will require approval from the owner or agency for use of the land.

6. Source of Construction Material:

Pad construction material will be obtained from:

ON SITE

The use of materials under BLM jurisdiction will conform to 43 CFR 3610.2-3. Source of construction material (will/~~will not~~) be located on lease.

7. Methods of Handling Water Disposal:

The reserve pit (will/~~will not~~) be lined.

All produced substances will be removed from the site and disposed at teh Grand County disposal pond near Cresent Junction. Any recoverable oil will be accounted for and sold.

Three sides of the reserve pit will be fenced with Three Strands of Barb Wire before drilling starts. The fourth side will be fenced as soon as the drilling is completed. The fence will be kept in good repair while the pit is drying.

All trash must be contained and disposed of by: In a wire cage and burned. Any items that cannot be burned will be transported to the Cisco Dump.

If burning is required, a permit will be obtained from the State Fire Warden (Grand County Fire Marshal).

Produced waste water will be confined to a (lined/unlined) pit for a period not to exceed ninety (90) days after initial production. During the ninety (90) day period, an application for approval of a permanent disposal method and location, along with the required water analysis, will be submitted for the District Manager's approval pursuant to Onshore Oil and Gas Order No. 3 (NTL-2B).

Other:

8. Ancillary Facilities:

Camp facilities (~~will~~/will not) be required. They will be located:

9. Well Site Layout:

The reserve pit will be located:

See the attached site plan

The top four (4) inches of soil material will be removed from the location and stockpiled separately on the south art of the pad if necessary. A Minimum of site preparation is anticipated.

Topsoil along the access road will be reserved in place adjacent to the road.

Access to the well pad will be from:

The North on the on lease access road

A Minimum of construction into the site will be initially done. In the event of commercial production the road will meet cl 3.

The trash pit will be located:

A Wire cage will be used on the site to gather all of the collected trash.

10. Plans for Restoration of Surface:

Immediately upon completion of drilling, the location, and surrounding areas will be cleared of all remaining debris, materials, trash, and junk not required for production.

Before any dirt work to restore the location and surrounding area will be cleared of all remaining debris, materials, trash and junk not required for production.

The operator or his contractor (~~will~~/will not) notify the _____
_____ GRAND Resource Area at 259-8193
forty-eight (48) hours before starting reclamation work that involves earthmoving equipment and upon completion of restoration measures.

All disturbed areas will be recontoured to the approximate natural contours.

The stockpiled topsoil will be evenly distributed over the disturbed areas.

Prior to reseeding, all disturbed areas, including the access roads, will be scarified and left with a rough surface.

Seed will be broadcast or drilled at a time specified by the BLM. If broadcast, a harrow or some other implement will be dragged over the seeded area to assure seed coverage.

The following seed mixture will be used:

TO BE PROVIDED WITH THE PERMIT

sanctified permit

The reserve pit and that portion of the location and access road not needed for production or production facilities will be reclaimed.

Additional Requirements:

11. Surface and Mineral Ownership:

FEDERAL LEASE U-31262

12. Other Information:

There will be no deviation from the proposed drilling and/or workover program without prior approval from the District Manager. Safe drilling and operating practices must be observed. All wells, whether drilling, producing, suspended, or abandoned, will be identified in accordance with 43 CFR 3162.2.

"Sundry Notice and Report on Wells" (Form 3160-5) will be filed for approval for all changes of plans and other operations in accordance with 43 CFR 3164.

The dirt contractor will be provided with an approved copy of the surface use plan.

A cultural resource clearance (will/will not) be required before any construction begins. If any cultural resources area found during construction, all work will stop and the Area Manager will be notified.

This permit will be valid for a period of one (1) year from the date of approval. After permit termination, a new application will be filed for approval for any future operations.

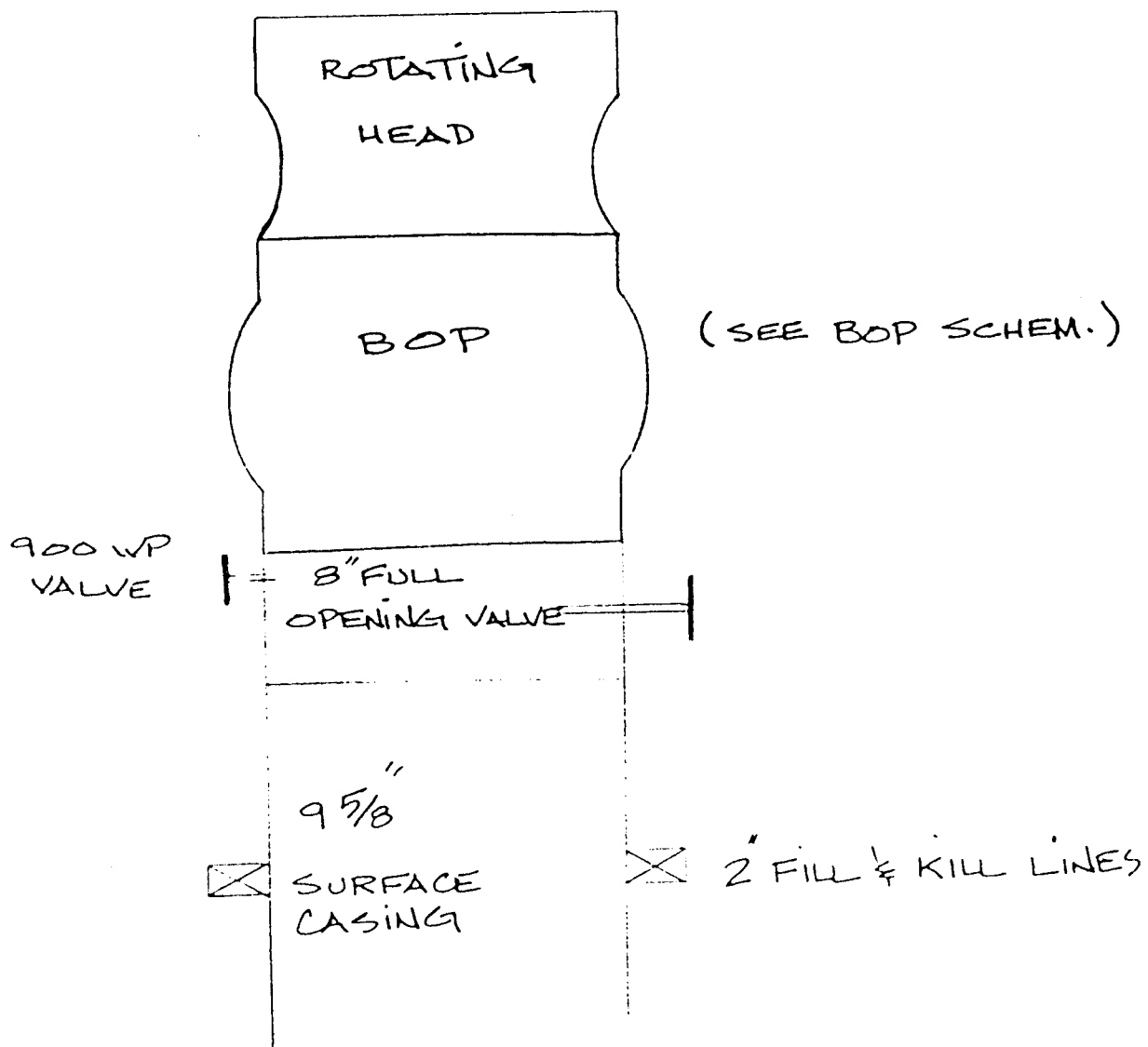
13. Leessee's Operator's Representative and Certification

Representative:

Name: JAKE HAROUNY

Address: 2046 East 4800 South, Suite 101, SLC, Utah 84117

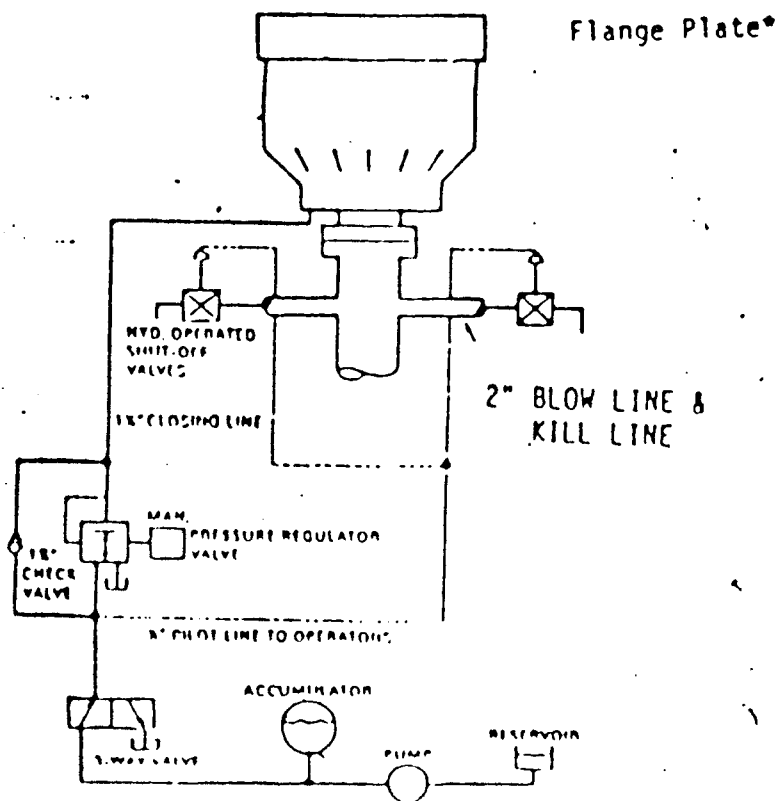
Phone No: 801-277-0801 or 277-0885



PREPARED BY: DEAN H. CHRISTENSEN

A GRANT ROTATING HEAD WILL BE BOLTED TO THE BOP FLANGE PLATE.

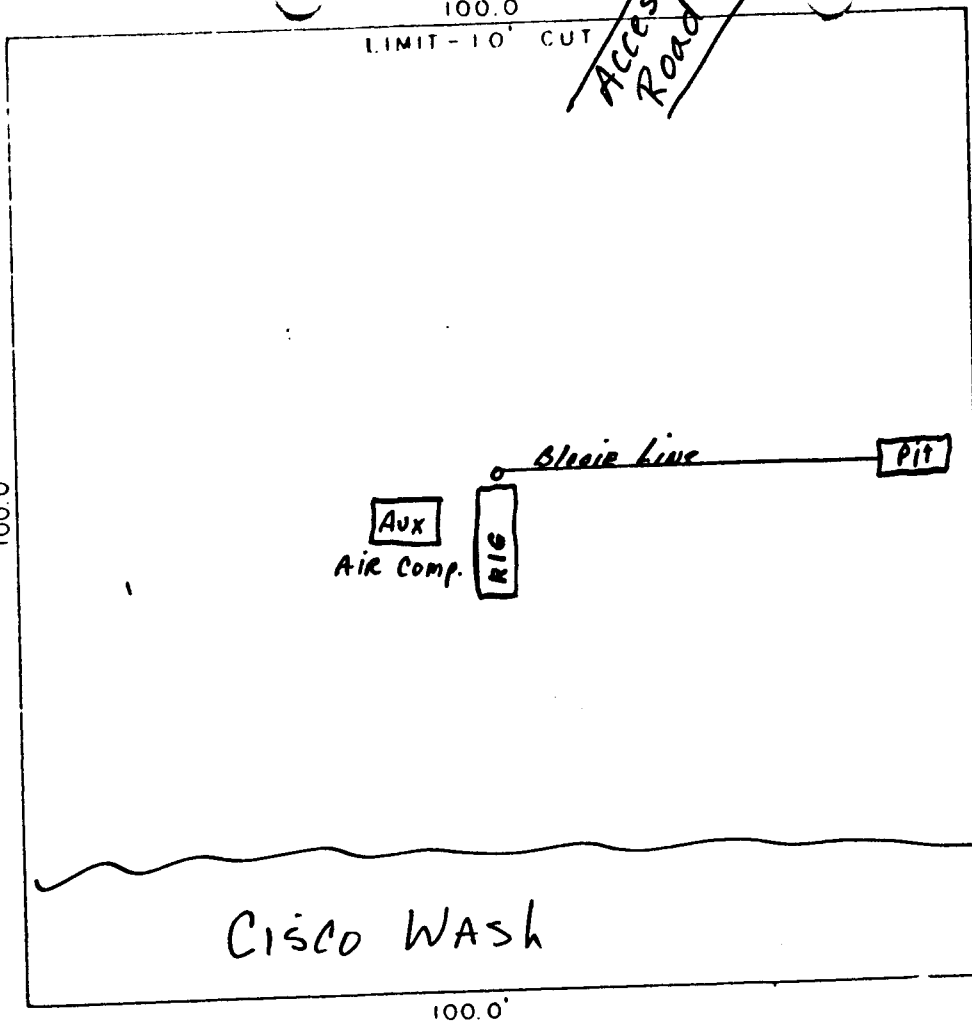
A DISCHARGE LINE RUNS FROM THE ROTATING HEAD.



REGAN-TOROUS TYPE E-1 BOP

T
21
S

100.0'



R 23 E

S. L. B. & M.



SCALE: 1" = 20'

9-3

SITE LAYOUT

GRAND COUNTY, UTAH

DRAWN 9/22/87

TEXAS AMERICAN LEASE

EXISTING ROAD

ACCESS ROUTE TO LEASE

U-31262

CCC LEASE

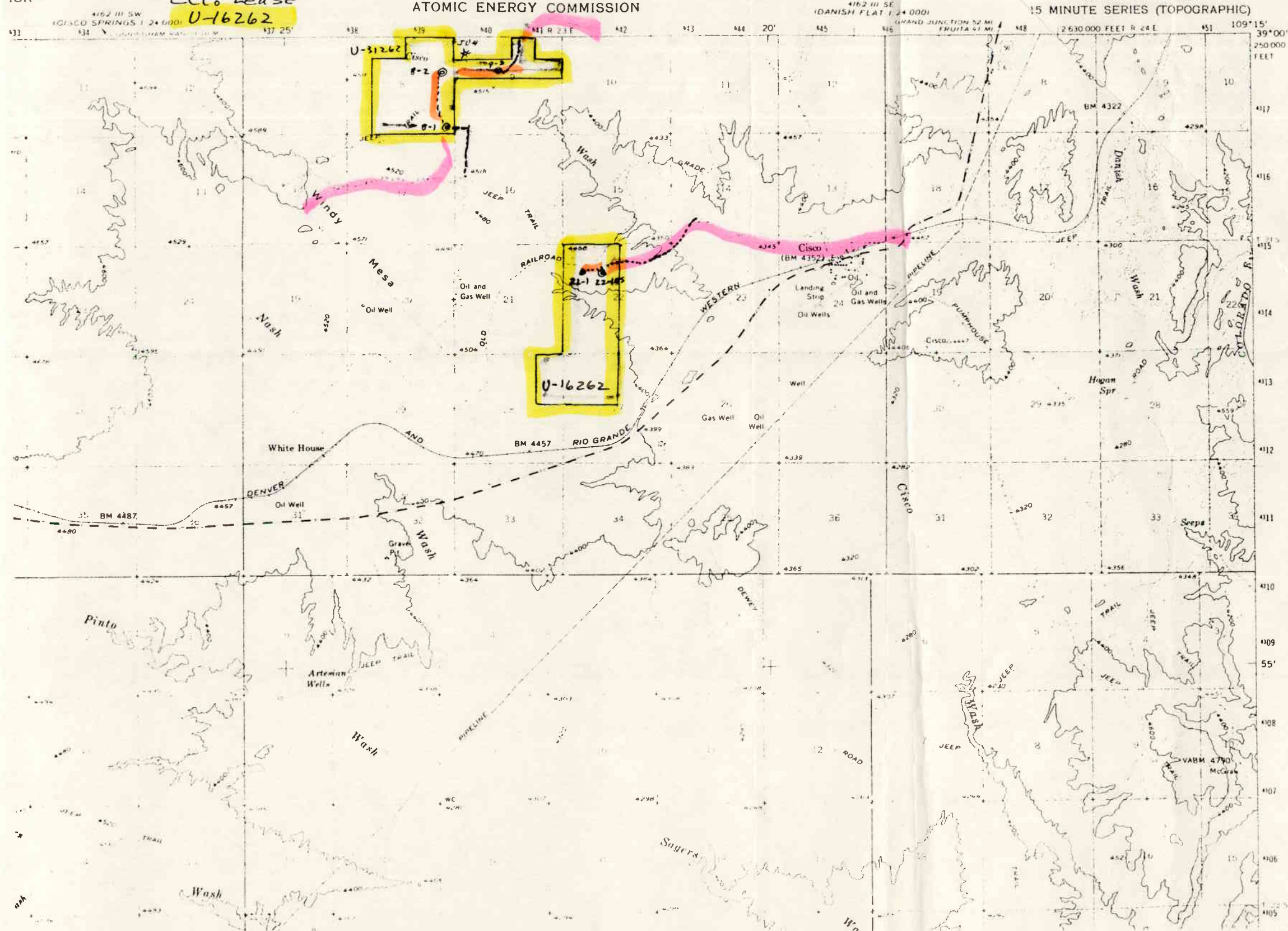
U-16262

UNITED STATES
ATOMIC ENERGY COMMISSION

CISCO QUADRANGLE
UTAH-GRAND CO.

15 MINUTE SERIES (TOPOGRAPHIC)

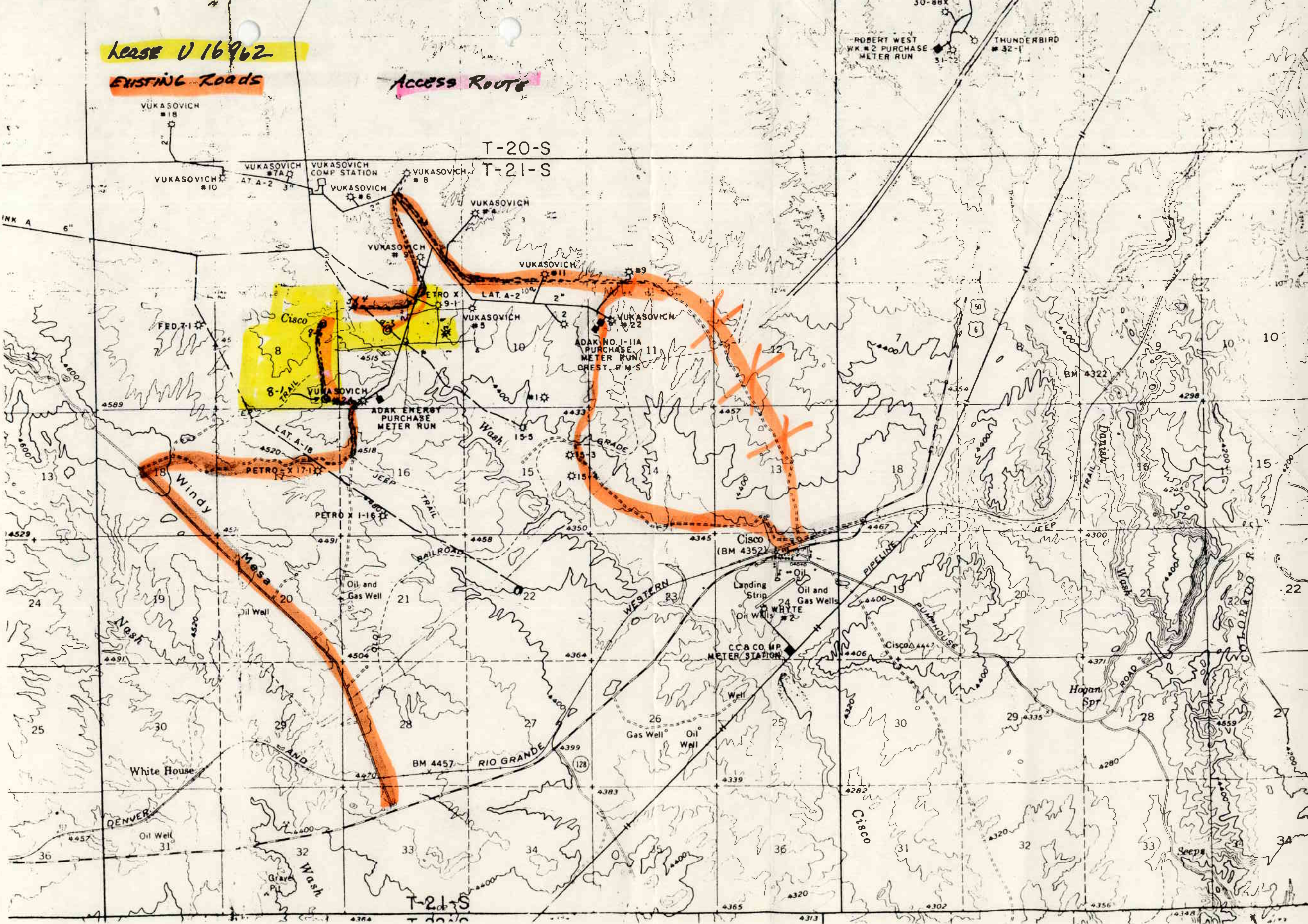
10R



Lease U 16962

EXISTING ROADS

Access Route



FILING FOR WATER IN THE STATE OF UTAH

RECEIVED

NOV 25 1987

WATER RIGHTS

APPLICATION TO APPROPRIATE WATER

Rec. by gfc

Fee Rec. 30.00

Receipt # 23331

Microfilmed _____

Roll # _____

For the purpose of acquiring the right to use a portion of the unappropriated water of the State of Utah, application is hereby made to the State Engineer, based upon the following showing of facts, submitted in accordance with the requirements of the Laws of Utah.

DEC 10 1987

DIVISION OF
OIL, GAS & MINING

WATER USER CLAIM NO. 01 - 272

APPLICATION NO. T62980

1. PRIORITY OF RIGHT: November 25, 1987

FILING DATE: November 25, 1987

2. OWNER INFORMATION

Name: First Zone Production

Address: 2046 East 4800 South, Salt Lake City, UT 84117

3. QUANTITY OF WATER: 1.0 acre feet (Ac. Ft.)

4. SOURCE: Colorado River DRAINAGE: NW Colorado River

POINT(S) OF DIVERSION:

COUNTY: Grand

(1) S. 700 feet, E. 2300 feet, from the NW Corner of Section 22,

Township 21 S, Range 24 E, SLB&M

Description of Diverting Works: Pump and truck

COMMON DESCRIPTION: Fish Ford

5. NATURE AND PERIOD OF USE

Oil Exploration From November 25 to November 25.

6. PURPOSE AND EXTENT OF USE

Oil Exploratio: Water will be used for oil exploration.

7. PLACE OF USE

The water is used in all or parts of each of the following legal subdivisions.

TOWN	RANGE	SEC	North East Quarter				North West Quarter				South West Quarter				South East Quarter			
			NE $\frac{1}{4}$	NW $\frac{1}{4}$	SW $\frac{1}{4}$	SE $\frac{1}{4}$	NE $\frac{1}{4}$	NW $\frac{1}{4}$	SW $\frac{1}{4}$	SE $\frac{1}{4}$	NE $\frac{1}{4}$	NW $\frac{1}{4}$	SW $\frac{1}{4}$	SE $\frac{1}{4}$	NE $\frac{1}{4}$	NW $\frac{1}{4}$	SW $\frac{1}{4}$	SE $\frac{1}{4}$
21	S	23 E 8				X												X
21	S	23 E 9								X								
21	S	23 E 16				X												
*21	S	23 E 22				X												

All locations in Salt Lake Base and Meridian

EXPLANATORY

Water will be trucked from diversion point to places of use.

The period of use will be from Nov. 25, 1987 to Nov. 25, 1988.

EXPLANATORY CONTINUED ON REVERSE

Appropriate

The applicant hereby acknowledges he/they are a citizen(s) of the
United States or intends to become such a citizen.

The quantity of water sought to be appropriated is limited to that which
can be beneficially used for the purpose herein described.

The undersigned hereby acknowledges that even though he/they may have been assisted in
the preparation of the above-numbered application through the courtesy of the employees
of the Division of Water Rights, all responsibility for the accuracy of the information
contained therein, at the time of filing, rests with the applicant(s).


Signature of Applicant

* EXPLANATORY CONTINUED

OIL EXPLORATION WELLS WILL BE DRILLED AT THE FOLLOWING
LOCATIONS:

FZ8-2 597 FT W OF E SEC LINE + 616 N OF SL $SE\frac{1}{4}NE\frac{1}{4}$ SEC 8,
T 21 S, R 23 E, SLB+M.

FZ8-1 660 FT W OF E SEC LINE + 660 N OF S SEC LINE SEC 8,
T 21 S, R 23 E, SLB+M.

FZ9-3 1956 FT E OF W SEC LINE + 741 FT N OF SOUTH LINE OF
OF $SE\frac{1}{4}NW\frac{1}{4}$ SEC 9, T 21 S, R 23 E, SLB+M.

FZ16-2A 22 FT W OF EAST SECTION LINE + 2102 FT S OF N SEC LINE
SEC 16, T 21 S, R 23 E, SLB+M.

FZ22-10S 2398 E OF WEST SECTION LINE + 1992 S OF N SEC LINE
SEC 22, T 21 S, R 23 E, SLB+M.

* ADDITIONS OK AS PER JAME HAROUNY 12-3-87.

TS

STATE ENGINEER'S ENDORSEMENT

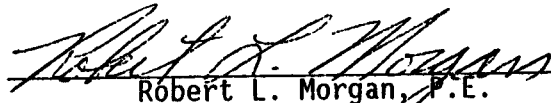
WATER RIGHT NUMBER: 01 - 272

APPLICATION NO. T62980

1. November 25, 1987 Application received by REB.
 2. December 8, 1987 Application designated for APPROVAL by MP and KLJ.
 3. Comments:
-
-

Conditions:

This application is hereby APPROVED, dated December 9, 1987, subject to prior rights and this application will expire on December 9, 1988.


Robert L. Morgan, P.E.
State Engineer

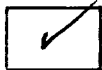
121605

OPERATOR First Zone Prod. Inc DATE 12-9-87
WELL NAME First Zone Fed. 9-3
SEC SE NW 8 T 21S R 23E COUNTY Grant

43-019-31258
API NUMBER

Fed.
TYPE OF LEASE

CHECK OFF:



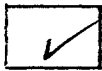
PLAT



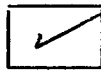
BOND



NEAREST
WELL



LEASE



FIELD



POTASH OR
OIL SHALE

PROCESSING COMMENTS:

No other well within 1320'
Need water permit

APPROVAL LETTER:

SPACING: ☐ R615-2-3 _____ UNIT _____ ☐ R615-3-2
☒ 102-16B 11/15/89 ☐ R615-3-3
CAUSE NO. & DATE

STIPULATIONS:

1- Water



STATE OF UTAH
NATURAL RESOURCES
Oil, Gas & Mining

Norman H. Bangerter, Governor
Dee C. Hansen, Executive Director
Dianne R. Nielson, Ph.D., Division Director

355 W. North Temple • 3 Triad Center • Suite 350 • Salt Lake City, UT 84180-1203 • 801-538-5340

December 10, 1987

N3255

First Zone Production, Inc.
2046 East 4800 South, Suite 101
Salt Lake City, Utah 84117

Gentlemen:

Re: First Zone Federal 9-3 - SE NW Sec. ⁹/₈, T. 21S, R. 23E
1899' FNL, 1956' FWL - Grand County, Utah

Approval to drill the referenced well is hereby granted in accordance with the Order of Cause No. 102-16B dated November 15, 1979, subject to the following stipulations:

1. Prior to commencement of drilling, receipt by the Division of evidence providing assurance of an adequate and approved supply of water as required by Chapter 3, Title 73, Utah Code Annotated.

In addition, the following actions are necessary to fully comply with this approval:

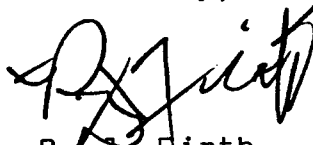
1. Spudding notification to the Division within 24 hours after drilling operations commence.
2. Submittal of an Entity Action Form to the Division within five working days of the time that the well is spudded or a change in operations or interests necessitates a change in entity status.
3. Submittal to the Division of completed Form OGC-8-X, Report of Water Encountered During Drilling.
4. Prompt notification to the Division should you determine that it is necessary to plug and abandon this well. Notify John R. Baza, Petroleum Engineer, (Office) (801) 538-5340, (Home) 298-7695, or R. J. Firth, Associate Director, (Home) 571-6068.

Page 2
First Zone Production, Inc.
First Zone Federal 9-3
December 10, 1987

5. Compliance with the requirements of Rule R615-3-22, Gas Flaring or Venting, Oil and Gas Conservation General Rules.
6. Prior to commencement of the proposed drilling operations, plans for toilet facilities and the disposal of sanitary waste at the drill site shall be submitted to the local health department having jurisdiction. Any such drilling operations and any subsequent well operations must be conducted in accordance with applicable state and local health department regulations. A list of all local health departments and copies of applicable regulations are available from the Division of Environmental Health, Bureau of General Sanitation, telephone (801) 538-6121.
7. This approval shall expire one (1) year after date of issuance unless substantial and continuous operation is underway or an application for an extension is made prior to the approval expiration date.

The API number assigned to this well is 43-019-31258.

Sincerely,



R. J. Firth
Associate Director, Oil & Gas

as
Enclosures
cc: Branch of Fluid Minerals
D. R. Nielson
8159T

DIVISION OF OIL, GAS AND MINING

Jrl.
121635

SPUDDING INFORMATION

API #43-019-31258

NAME OF COMPANY: FIRST ZONE PRODUCTION COMPANY

WELL NAME: FIRST ZONE FEDERAL 9-3

SECTION SE NE 8 TOWNSHIP 21S RANGE 23E COUNTY Grand

DRILLING CONTRACTOR TERRY LEACH DRILLING

RIG #

SPUDDED: DATE 12-12-87

TIME 1:00 PM

HOW

DRILLING WILL COMMENCE

REPORTED BY Jake Harouny

TELEPHONE # (303) 858-31258

DATE 12-14-87 SIGNED JRB



STATE OF UTAH
NATURAL RESOURCES
Oil, Gas & Mining

Norman H. Bangerter, Governor
Dee C. Hansen, Executive Director
Dianne R. Nielson, Ph.D., Division Director

355 W. North Temple • 3 Triad Center • Suite 350 • Salt Lake City, UT 84180-1203 • 801-538-5340

122804

December 21, 1987

D.H.

First Zone Production, Inc.
2046 East 4800 South, Suite 101
Salt Lake City, Utah 84117

CORRECTED APPROVAL

43-019-31258

Gentlemen:

Re: First Zone Federal 9-3 - SE NW Sec. 9, T. 21S, R. 23E
1899' FNL, 1956' FWL - Grand County, Utah

Approval to drill the referenced well is hereby granted in accordance with the Order of Cause No. 102-16B dated November 15, 1979, subject to the following stipulations:

1. Prior to commencement of drilling, receipt by the Division of evidence providing assurance of an adequate and approved supply of water as required by Chapter 3, Title 73, Utah Code Annotated.

In addition, the following actions are necessary to fully comply with this approval:

1. Spudding notification to the Division within 24 hours after drilling operations commence.
2. Submittal of an Entity Action Form to the Division within five working days of the time that the well is spudded or a change in operations or interests necessitates a change in entity status.
3. Submittal to the Division of completed Form OGC-8-X, Report of Water Encountered During Drilling.
4. Prompt notification to the Division should you determine that it is necessary to plug and abandon this well. Notify John R. Baza, Petroleum Engineer, (Office) (801) 538-5340, (Home) 298-7695, or R. J. Firth, Associate Director, (Home) 571-6068.
5. Compliance with the requirements of Rule R615-3-22, Gas Flaring or Venting, Oil and Gas Conservation General Rules.

Page 2
First Zone Production, Inc.
First Zone Federal 9-3
December 21, 1987

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7. This approval shall expire one (1) year after date of issuance unless substantial and continuous operation is underway or an application for an extension is made prior to the approval expiration date.

The API number assigned to this well is 43-019-31258.

Sincerely,



R. J. Firth
Associate Director, Oil & Gas

as
Enclosures
cc: Branch of Fluid Minerals
D. R. Nielson
8159T

Moab District
P. O. Box 970
Moab, Utah 84532

eff. 1/24/91
JAN 24 1991

3152
(U-03759*FZP)
(U-15062A)
(U-19037)
(U-20553A)
(U-22583)
(U-31262)
(U-31738) ✓
(U-39499*FZP)
(U-42223*FZP)
(U-5791)
(U-065)

Hr. R. Garry Carlson
Petro-X Corporation
970 East 3300 South, Suite 9
Salt Lake City, Utah 84105

Re: Change of Operator from First Zone Production, Inc. to Petro-X Corporation

Dear Mr. Carlson:

We have reviewed your request to assume operatorship of all Moab District wells held by First Zone Production, Inc. The BLM, Utah State Office has advised us that a bond in the name of Petro-X has been accepted. We have no objection to this request, and we offer this letter as our approval.

If you should have any questions, please call Eric Jones at (801) 259-6111.

Sincerely yours,

/S/ WILLIAM C. STRINGER

Assistant District Manager,
Mineral Resources

cc:
U-063
U-942

bcc:
Wang Maintenance, Freudiger (delete)

EJones:py 1/23/91 Wang #2897f

RECEIVED
MAR 08 1991
DIVISION OF
OIL GAS & MINING

3104
(U-942)

JAN 14 1991

DECISION

Petro-X Corporation : \$25,000 Statewide
970 East 3300 South, S-9 : Oil and Gas Bond
Salt Lake City, Utah 84106 :

Statewide Personal Cash Bond Accepted
First Zone Production's \$25,000 Personal Bond Terminated

On January 7, 1991, the Mcab and Vernal Districts approved a change of operator from First Zone Production to Petro-X Corporation (Petro-X) on all leases operated by First Zone Production.

First Zone Production has authorized this office to transfer the cash proceeds from its bond to Petro-X as soon as the change of operator is approved. This change was approved January 7, 1991, a proper bond form has been filed by Petro-X, and the bond is accepted effective January 7, 1991.

The funds will be retained in a suspense account until all terms and conditions of the leases have been fulfilled or until satisfactory replacement bond coverage has been accepted.

The bond constitutes coverage of all operations conducted by or on behalf of Petro-X on Federal oil and gas leases in the State of Utah where Petro-X has interest in, and/or responsibility for operations on, leases issued under the authority of any of the Acts cited on the bond form. Please note that Federal leases do not include Indian leases.

The period of liability on First Zone Production's bond is terminated effective January 7, 1991.

/s/ ROBERT LOPEZ

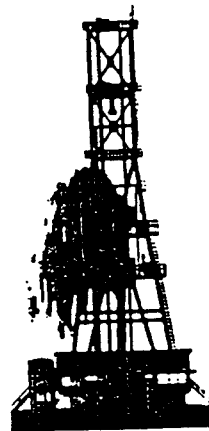
Chief, Minerals
Adjudication Section

cc: All District Offices
U-920 (Al McKee)

PETRO - X CORPORATION

970 East 3300 South Suite #9
Salt Lake City, Utah 84106

Telephone: 801-467-7171



BUREAU OF LAND MANAGEMENT
MOAB DISTRICT OFFICE
P. O. BOX 970
MOAB, UTAH 84532

JANUARY 4, 1991

RE: CHANGE OF OPERATOR

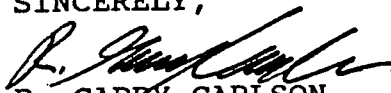
GENTLEMEN:

YOUR OFFICE IS HERewith NOTIFIED THAT PETRO-X CORPORATION IS TAKING OVER AS THE OPERATOR FOR ALL OF THE PROPERTIES HERETOFORE OPERATED BY FIRST ZONE PRODUCTION.

A LIST OF THE LEASES AND WELLS IS HERewith ATTACHED. THIS DOCUMENT WAS GENERATED BY THE UTAH STATE OFFICE.

ADDITIONALLY, YOUR OFFICE IS DIRECTED TO CONTACT MS. IRENE J. ANDERSON, LAND LAW EXAMINER, AT THE UTAH STATE OFFICE, 539-4108 OR FTS 581-4108, CONCERNING THE BONDING OF PETRO-X CORPORATION.

SINCERELY,


R. GARRY CARLSON
PRESIDENT

CC: FIRST ZONE PRODUCTION, INC.
CCCO
UTAH STATE OFFICE

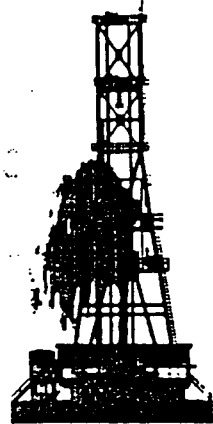
RECEIVED

08
MAR 11 1991

DIVISION OF
OIL GAS & MINING

PETRO - X CORPORATION

970 East 3300 South Suite #9
Salt Lake City, Utah 84106
Telephone: 801-467-7171



DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
UTAH STATE OFFICE
324 SOUTH STATE STREET
SUITE 301
SALT LAKE CITY, UTAH 84111-1203

ATTN: MS. IRENE J. ANDERSON
LAND LAW EXAMINER

JANUARY 4, 1991

RE: SELF CERTIFICATION

GENTLEMEN:

BE ADVISED THAT INSOFAR AS PETRO-X CORPORATION IS CONCERNED, PETRO-X CORPORATION WILL PERFORM OPERATIONS ON THE WELLS AND THE LEASES CONVEYED IN ACCORDANCE WITH THE TERMS AND CONDITIONS AS SET FORTH ON THE FEDERAL LEASES INVOLVED.

THE BOND COVERAGE FOR THESE WELLS WILL BE PROVIDED FOR BY A \$25,000.00 CASH BOND ON FILE WITH THE UTAH STATE OFFICE, WHICH WILL HOLD THE AFOREMENTIONED OPERATOR AND BOND LIABLE UNDER THE PROVISIONS OF 43 CFR 3106. 7-2 FOR THOSE CONTINUING RESPONSIBILITIES AND OPERATIONS.

RESPECTFULLY SUBMITTED,

PETRO-X CORPORATION

BY: 
R. GARRY CARLSON
PRESIDENT

ATTEST: 
DEAN H. CHRISTENSEN, SECRETARY

CC: VERNAL DISTRICT
MOAB DISTRICT
FIRST ZONE PRODUCTION, INC

RECEIVED

08
MAR 11 1991

DIVISION OF
OIL GAS & MINING

UTU42601

1

P+A

27S

24E

15

NWNW

Petro-X Corp Approved 1/24/91

FIRST ZONE PROD

Ambra to FZ
4-1-88~~UTU42223~~~~43-019-31128~~

3-1

GSI

20S

23E

3

SWSW

UTU42223*FZP

43-019-31142

9-6

GSI

20S

23E

9

NESW

43-019-31085

9-5

GSI

20S

23E

9

SWNW

UTU39499*FZP

43-019-30513

1

GSI

20S

21E

27

NENE

UTU31738

43-019-31037

1-3

GSI

20S

21E

1

SWSW

43-019-30603

1-2

GSI

20S

21E

1

NWSE

43-019-30516

1-1

POW

20S

21E

1

SESW

UTU31262

43-019-31258

9-3

TA

21S

23E

9

SENW

43-019-31201

9-2A

GSI

21S

23E

9

SENE

UTU22683

43-019-30151

18

PGW

20S

23E

31

NWSE

UTU20563A

43-019-31025

4-1

TA

21S

23E

4

SWSW

UTU19037

43-019-31015

7

GSI

20S

23E

3

SWSE

43-019-30992

3

OSI

20S

23E

3

SESW

43-019-30864

2

POW

20S

23E

3

SESW

UTU14962A

43-019-31284

22-3

DRG

21S

23E

22

SENW

43-019-31262

22-1-OS

POW

21S

23E

22

SENW

22-1 Am to 22-1-OS

OSI

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22

SENW

43-019-31283

22-2

DRG

21S

23E

22

SENW

UTU03759*FZP

43-019-30159

22

GSI

21S

23E

11

SWNW

43-019-30325

JU-7A

P+A

21S

23E

5

NWNW

43-019-30141

JU-10

PGW

21S

23E

5

NWNW

43-019-20416

43-019-30127

JU-8A

PGW

21S

23E

4

NWNW

43-019-30127

JU-5

GSI

21S

23E

10

NWNW

MAR 11 1991

EL FINE CORP

UTU44320

DIVISION OF
OIL GAS & MINING

1-8

GSI

21S

07E

8

NENE

UTU18125

14-27

GSI

17S

08E

27

SESW

UTU16172

1-34

GSI

15S

09E

34

NENE

FOSSIL FUELS INC

UTU49928

1-4

P+A

20S

7E

4

SENW

Division of Oil, Gas and Mining
OPERATOR CHANGE WORKSHEET

Routing:	
1- LCR	
2- DTG	TS
3- VLC	
4- RJF	
5- RWM	
6- LCR	

Attach all documentation received by the division regarding this change.
Initial each listed item when completed. Write N/A if item is not applicable.

☒ Change of Operator (well sold) ☐ Designation of Agent
☐ Designation of Operator ☐ Operator Name Change Only

The operator of the well(s) listed below has changed (EFFECTIVE DATE: 1-24-91)

TO (new operator) PETRO-X CORPORATION
(address) 1709 S. WEST TEMPLE
SALT LAKE CITY, UT 84115
DEAN CHRISTENSEN
phone (801) 467-7171
account no. N 0715

FROM (former operator) FIRST ZONE PRODUCTION, INC.
(address) 1709 S. WEST TEMPLE
SALT LAKE CITY, UT 84115
DEAN CHRISTENSEN
phone (801) 467-7171
account no. N 3255

Well(s) (attach additional page if needed):

** SEE ATTACHED **				
Name: _____	API: _____	Entity: _____	Sec _____ Twp _____ Rng _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec _____ Twp _____ Rng _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec _____ Twp _____ Rng _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec _____ Twp _____ Rng _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec _____ Twp _____ Rng _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec _____ Twp _____ Rng _____	Lease Type: _____

OPERATOR CHANGE DOCUMENTATION

- N/A 1. (Rule R615-8-10) Sundry or other legal documentation has been received from former operator (Attach to this form). *(Btm Approval)*
- N/A 2. (Rule R615-8-10) Sundry or other legal documentation has been received from new operator (Attach to this form). *(Btm Approval)*
- N/A 3. The Department of Commerce has been contacted if the new operator above is not currently operating any wells in Utah. Is company registered with the state? (yes/no) ____ If yes, show company file number: ____.
- See 4. (For Indian and Federal Wells ONLY) The BLM has been contacted regarding this change (attach Telephone Documentation Form to this report). Make note of BLM status in comments section of this form. Management review of Federal and Indian well operator changes should take place prior to completion of steps 5 through 9 below.
- See 5. Changes have been entered in the Oil and Gas Information System (Wang/IBM) for each well listed above. *(3-18-91)*
- See 6. Cardex file has been updated for each well listed above.
- See 7. Well file labels have been updated for each well listed above.
- See 8. Changes have been included on the monthly "Operator, Address, and Account Changes" memo for distribution to State Lands and the Tax Commission. *(3-18-91)*
- See 9. A folder has been set up for the Operator Change file, and a copy of this page has been placed there for reference during routing and processing of the original documents.

ENTITY REVIEW

1. (Rule R615-8-7) Entity assignments have been reviewed for all wells listed above. Were entity changes made? (yes/no) No (If entity assignments were changed, attach copies of Form 5, Entity Action Form).
2. State Lands and the Tax Commission have been notified through normal procedures of entity changes.

AND VERIFICATION (Fee wells only)

1. (Rule R615-3-1) The new operator of any fee lease well listed above has furnished a proper bond.
2. A copy of this form has been placed in the new and former operators' bond files.
3. The former operator has requested a release of liability from their bond (yes/no) _____. Today's date _____ 19____. If yes, division response was made by letter dated _____ 19____.

LEASE INTEREST OWNER NOTIFICATION RESPONSIBILITY

1. (Rule R615-2-10) The former operator/lessee of any fee lease well listed above has been notified by letter dated _____ 19____, of their responsibility to notify any person with an interest in such lease of the change of operator. Documentation of such notification has been requested.
2. Copies of documents have been sent to State Lands for changes involving State leases.
Sent 3-21-91

ING

1. All attachments to this form have been microfilmed. Date: March 26 1991.

ING

1. Copies of all attachments to this form have been filed in each well file.
2. The original of this form and the original attachments have been filed in the Operator Change file.

MENTS

910312 Btm approved eff. 1-24-91. (see attached)

PETRO - X CORPORATION

1709 South West Temple
Salt Lake City, Utah 84115
Telephone: 801-467-7171
Fax: 467-7193



F A X T R A N M I T T A L C O V E R

TO: LISHA ROMERO
FROM: CCCo/PETRO-X
TOTAL PAGES PLUS COVER: 10

CALL 467-7171

RECEIVED

OCT 22 1991

DIVISION OF
OIL GAS & MINING

Form 9

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, deepen existing wells, or to reenter plugged and abandoned wells.
Use APPLICATION FOR PERMIT for such proposals.

1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other (specify)		6. Lease Designation and Serial Number <u>U-31262</u>
2. Name of Operator <u>PETRO-X CORP</u>		7. Indian Allottee or Tribe Name
3. Address of Operator <u>1709 So West Temple</u>		8. Unit or Communitization Agreement
4. Telephone Number <u>467-7171</u>		9. Well Name and Number <u>FZ 9-3</u>
5. Location of Well Footage : QD, Sec. T., R., M. :		10. API Well Number <u>43-019-31258</u>
		11. Field and Pool, or Wildcat <u>1500 ARBA</u>
County : State : UTAH		

CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA			
NOTICE OF INTENT (Submit in Duplicate)		SUBSEQUENT REPORT (Submit Original Form Only)	
<input type="checkbox"/> Abandonment	<input type="checkbox"/> New Construction	<input type="checkbox"/> Abandonment *	<input type="checkbox"/> New Construction
<input type="checkbox"/> Casing Repair	<input type="checkbox"/> Pull or Alter Casing	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> Pull or Alter Casing
<input type="checkbox"/> Change of Plans	<input type="checkbox"/> Recompletion	<input type="checkbox"/> Change of Plans	<input type="checkbox"/> Shoot or Acidize
<input type="checkbox"/> Conversion to Injection	<input type="checkbox"/> Shoot or Acidize	<input type="checkbox"/> Conversion to Injection	<input type="checkbox"/> Vent or Flare
<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Vent or Flare	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Water Shut
<input type="checkbox"/> Water Shut-Off	<input type="checkbox"/> Water Shut-Off	<input type="checkbox"/> Other _____	
Date Work Will Start <u>JUNE 1992</u>		Date of Work Completion _____	
Report results of Multiple Completions and Recompletions to different reservoirs on WELL COMPLETION OR RECOMPLETION AND LOG form. * Must be accompanied by a cement verification report.			

USE FOR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface measured and true vertical depths for all markers and zones pertinent to this work.)

Well to Be Plugged and Abandoned

RECEIVED

OCT 22 1991

DIVISION OF
OIL GAS & MINING

I certify that the foregoing is true and correct

Donald Ahnert

Title

Secy

Date

10-18-91

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

6. Lease Designation and Serial Number

U-31262

7. Indian Allottee or Tribe Name

8. Unit or Communitization Agreement

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, deepen existing wells, or to reenter plugged and abandoned wells.

Use APPLICATION FOR PERMIT for such proposals.

1. Type of Well

☐

Oil Well

☒

Gas Well

☐

Other (specify)

2. Name of Operator

PETRO-X CORP

3. Address of Operator

1709 So West Temple

4. Telephone Number

467-7171

9. Well Name and Number

FZ 9-3

10. API Well Number

43-019-31258

11. Field and Pool, or Wildcat

Cisno ARBA

5. Location of Well

Footage

QQ, Sec. T., R., M. : Sec. 9, T. 21S, R. 23E

County :

State : UTAH

12. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

NOTICE OF INTENT

(Submit in Duplicate)

- ☒ Abandonment ☐ New Construction
☐ Casing Repair ☐ Pull or Alter Casing
☐ Change of Plans ☐ Recompletion
☐ Conversion to Injection ☐ Shoot or Acidize
☐ Fracture Treat ☐ Vent or Flare
☐ Multiple Completion ☐ Water Shut-Off
☐ Other _____

Approximate Date Work Will Start JUNE 1992

SUBSEQUENT REPORT

(Submit Original Form Only)

- ☐ Abandonment * ☐ New Construction
☐ Casing Repair ☐ Pull or Alter Casing
☐ Change of Plans ☐ Shoot or Acidize
☐ Conversion to Injection ☐ Vent or Flare
☐ Fracture Treat ☐ Water Shut-Off
☐ Other _____

Date of Work Completion _____

Report results of Multiple Completions and Recompletions to different reservoirs on WELL COMPLETION OR RECOMPLETION AND LOG form.

* Must be accompanied by a cement verification report.

13. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Well to be plugged and Abandoned -

RECEIVED

OCT 24 1991

DIVISION OF
OIL GAS & MINING

14. I hereby certify that the foregoing is true and correct

Name & Signature

David A. Hunt

Title

Geologist

Date

10-18-91

(State Use Only)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPL
(Other instructions
verse side)

Form approved.
Budget Bureau No. 1004-0135
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT..." for such proposals.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	5. LEASE DESIGNATION AND SERIAL NO. U-31262
2. NAME OF OPERATOR FIRST ZONE PRODUCTION, INC.	6. IF INDIAN, ALLOTTEE OR TRIBE NAME
3. ADDRESS OF OPERATOR 2225 East 4800 South, Suite 107, Salt Lake, UT 84117	7. UNIT AGREEMENT NAME
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface 1899 FNL, 1956 FWL, Section 9, T21S, R23E	8. FARM OR LEASE NAME TEXAS AMERICAN
	9. WELL NO. FZ 9-3
	10. FIELD AND POOL, OR WILDCAT GREATER CISCO
	11. SEC., T., S., M., OR BLK. AND SURVEY OR AREA Sec 9, T21S, R23E
14. PERMIT NO. 43-019-31258	12. COUNTY OR PARISH Grand
15. ELEVATIONS (Show whether DF, RT, GM, etc.) 4429'	13. STATE Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETION <input checked="" type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <input type="checkbox"/>	

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.) *

Operator is requesting permission to plug and abandon this location as follows:

1. Pull Casing.
2. Place plug 100' at point casing shot-off.
3. Fill with water, then cement 150' in the surface casing to surface.
4. Erect Dry Hole Marker, fill all pits, and re-seed the pad as per BLM directions this spring.

RECEIVED

OCT 28 1991

DIVISION OF
OIL GAS & MINING

18. I hereby certify that the foregoing is true and correct

SIGNED <i>[Signature]</i>	TITLE President	DATE 3/7/89
(This space for Federal or State office use)		
APPROVED BY <i>[Signature]</i>	TITLE District Mgr.	DATE 4/18/89
CONDITIONS OF APPROVAL, IF ANY: 3/30/89 w/ conditions and attached diagram 43 4/17/89		

CONSENTED TO BY *[Signature]*

*See Instructions on Reverse Side

MENTS OF NON-COMPLIANCE FOR UT031262

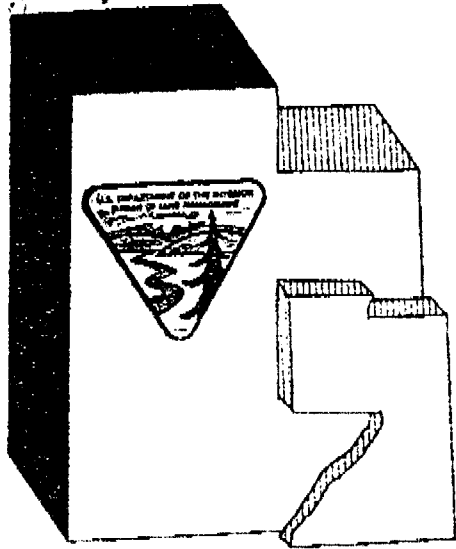
APPROVAL RECORD(S) FOR UT031262

APPROVAL TYPE: PA APPROVAL DATE: 89/04/12 REMARKS:
OPERATOR REQUESTING PERMISSION TO PLUG WELL NO. #2 9-3.

RECEIVED

OCT 28 1991

DIVISION OF
OIL GAS & MINING



FAX TRANSMITTAL
MOAB DISTRICT OFFICE

RECEIVED

OCT 28 1991

DIVISION OF
OIL GAS & MINING

TO: Lisha Romero

FROM: Valerie Butts

SUBJECT: Lease U-31242
WM No. F29-3

NUMBER OF PAGES: 7
(Including Cover Sheet)

DATE: 10/28/91

TIME: 4:05 P.M.

FAX MACHINE NO.: _____

COMMENTS:

UT-060-1542-1
(October 1991)

RESOURCE AREA: 088
CLASS: LEASE
INSPECTION ITEM ID: UT031262

TWN: 21S
MERIDIAN: 91E
COUNTY: GRAND

RANGE: 23E
STR: 5ENE
STATE: UT

SEC: 9
LAT:
LONG:

INSPECTION: SURFACE COMPLIANCE 20-1 ✓
LEASE NAME:
OPERATOR: FIRST ZONE PRODUCTION INC
CONTRACT: GEA
INSPECTOR: J. ROBBINS ✓
F. Oneygar

OPEN DATE: 90/03/26
INDIAN AGCY:
BFC MGMT AGCY: BLM
MINERAL OWN: 100

CLOSE DATE: 4/10/90
TYPE LEASE: F
LEASE STAT: H
STAT DATE: 80/11/01

NO. TRIPS: 11 ✓
HAZARD: N
ROYALTY: FIXED

SATISFACTORY DATE INSPECTED (YY/MM/DD)

A. GENERAL

- ✓ 4/10
1. SITE PROPERLY IDENTIFIED ✓
 2. WELL EQUIPMENT SATISFACTORY ✓
 3. ENVIRONMENTAL PROTECTION SATISFACTORY ✓
 4. TEMPORARY OR EMERGENCY PITS APPROVED ✓
 5. PITS SATISFACTORY ✓
 6. SURFACE USE IN ACCORDANCE WITH APPROVED PLAN ✓
 7. 3160-8 (MONTHLY REPORT OF OPERATIONS) COMPLETE AND CURRENT ✓
 8. THE 3160-8 CONFIRM REASONABLENESS OF:
 - ✓ a) PRODUCTION VS. SALES
 - ✓ b) TANK CAPACITY VS. INVENTORY
 - ✓ c) REPORTED WELL STATUS VS. ACTUAL

B. LIQUID HYDROCARBON PRODUCTION

9. MEASUREMENT DONE ON LEASE, OFF LEASE, OR BOTH _____ A
10. OFF LEASE MEASUREMENT APPROVED? _____
11. METHOD OF MEASUREMENT: LAST METER _____
TANK GAUGE _____
OTHER (SPECIFY AS B11 IN REMARKS) _____
12. OTHER METHOD OF MEASUREMENT APPROVED _____
13. METHOD OF MEASUREMENT SATISFACTORY _____
14. VALVES SEALED/SEALABLE TO MINIMUM STANDARDS _____
15. FACILITY DIAGRAMS SATISFACTORY _____
16. IS PRODUCTION STORED ON LEASE, OFF LEASE OR BOTH _____
17. OFF LEASE STORAGE APPROVED _____
18. LIQUID HANDLING EQUIPMENT SATISFACTORY _____

C. OIL, CONDENSATE, NATURAL GAS PRODUCTION

19. COMMINGLING DONE ON LEASE, OFF LEASE OR BOTH _____
20. COMMINGLING APPROVED _____

D. NATURAL GAS PRODUCTION

- ✓ 21. TYPE OF GAS PRODUCTION: GAS WELL _____
CASINGHEAD _____
- ✓ 22. GAS DISPOSITION BY SALES _____
USE ON SITE _____
FLARING/VENTING _____
OTHER (SPECIFY AS D22 IN REMARKS) _____
23. FLARING/VENTING OR OTHER APPROVED _____
24. GAS MEASURED ON LEASE, OFF LEASE, OR BOTH _____
25. OFF LEASE MEASUREMENT APPROVED _____
- ✓ 26. METHOD OF MEASUREMENT ORIFICE _____
TURBINE METER _____
ESTIMATION _____
OTHER (SPECIFY AS D26 IN REMARKS) _____
- ✓ 27. METHOD OF MEASUREMENT APPROVED _____
- ✓ 28. METHOD OF MEASUREMENT SATISFACTORY _____
- ✓ 29. GAS HANDLING EQUIPMENT SATISFACTORY _____

ENTERED

Date: 4/12/90 Initials: VB

RECEIVED

OCT 28 1991

DIVISION OF
OIL GAS & MINING

E. WATER DISPOSAL

- 32. WATER DISPOSAL REQUIRED _____
- 33. DISPOSAL METHOD APPROVED _____
- 34. WATER DISPOSAL BY UNLINED PITS _____
 LINED PITS _____
 SUBSURFACE _____
 OTHER (SPECIFY AS E34 IN REMARKS) _____
- 35. WATER DISPOSAL SATISFACTORY _____

RECEIVED

OCT 28 1991

**DIVISION OF
OIL GAS & MINING**

F. HYDROGEN SULFIDE OPERATIONS

- 36. GAS STREAM PPM _____ STV PPM _____
- 37. TANK BATTERIES PROPERLY EQUIPPED _____
- 38. WARNING SIGNS INSTALLED PROPERLY _____
- 39. IF REQUIRED, CONTINGENCY PLAN AVAILABLE _____
- 40. PERSONNEL PROTECTION SATISFACTORY _____

RMKS:

WELL/COMPLETION RECORD(S) FOR UT031282

2 API NO.: 43019312590091 QTR: SENE OIL: STATUS: TA INSP DT: 8/26/90 CMZ: NOC: S1
 WEL NO.: 9-3 SEC: 5 GAS: P ZONE: 2ND BRL: 3A FP: GREATER CISCO
 WEL NAM: FEDERAL TWN: 21S H2O: P METH: FLO TROT NO: CTY: GRAND
 LE CA N: RNS: 23E CO2: D METH: N 2ND IN DT:

RMKS:

9/14/89 TO REQUEST.

TA APPROV 8/23/88, TICKLER SETUP FOR 8/23/89, GAVE TO DALE M

1 API NO.: 43019312010001 QTR: SENE OIL: STATUS: GSI INSP DT: 3/26/90 CMZ: NOC: S1
 WEL NO.: 9-2A SEC: 9 GAS: A P ZONE: 2ND BRL: FP:
 WEL NAM: PETRO X TWN: 21S H2O: A P METH: FLO TROT NO: CTY: GRAND
 LE CA N: RNS: 23E CO2: D METH: N 2ND IN DT:

RMKS: NEED WFA REHAS

RMKS:

FACILITY RECORD(S) FOR UT031282

ID	QTR	SEC	TYPE	OIL	TANK	WTR	HTR	OSP	EHR	GAS	SUN	PAC	INSP	SEAL REC			
---	QTR	SEC	STOR	TKS	CAP	TKS	SEP	TRT	CHY	FIT	FIT	NTR	LACT	BRL	DIA	DATE	REVIEW DT

A SENE 9 0 0 0 1 0 0 0 0 0 0 0 0 0 0 N 8/11/21

OTH EQUIP:

REMARKS: 19-2A

REMARKS:

INSPECTION PRIORITY(S) FOR UT031282

YR	RANK	FREQ	PROD	ENV	HLTH	OTH	OTH	OTHER	STANDARD	OPER	OVL	AVS	MONTHLY	PROD	INSP
					SFTY	RESRC	LEGAL	STD	REMARKS	COMP	PRI	OIL	GAS	REHRS	

99 001 A L L L L L L
 89 001 A L L L L L L
 88 001 A L L L L L L
 87 001 A L L L L L L

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE

(See instructions on reverse side)

Form approved.
Budget Bureau No. 1004-0137
Expires August 31, 1985

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐ Other _____

2. TYPE OF COMPLETION: NEW WELL ☐ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. SERV. ☐ Other ABANDON

3. NAME OF OPERATOR

FIRST ZONE PRODUCTION, INC.

4. ADDRESS OF OPERATOR

2225 East 4800 South, Suite 117, SLC, Utah 84117

5. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*

At surface

At top prod. interval reported below

At total depth

14. PERMIT NO. DATE ISSUED

43-019-31258 9 Dec 87

12. COUNTY OR PARISH

Granbd

13. STATE

Utah

15. DATE SPUNDED 16. DATE T.D. REACHED 17. DATE COMPL. (Ready to prod.) 18. ELEVATIONS (OF. RES. AT, CR. ETC.)* 19. ELEV. CASINGHEAD

1500

12/9/87

12/18/87

TO BE P&A

4429

20. TOTAL DEPTH, MD & TVD 21. PLUG, BACK T.D., MD & TVD 22. IF MULTIPLE COMPL. HOW MANY* 23. INTERVALS DRILLED BY 24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* 25. WAS DIRECTIONAL SURVEY MADE

1500

780

n/a

Rotary

Rotary

none

26. TYPE ELECTRIC AND OTHER LOGS RUN

LOG CODE

27. WAS WELL CORRED

NO

CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
<u>7"</u>	<u>23#</u>	<u>150</u>	<u>9"</u>	<u>to Surface</u>	<u>NONE</u>
<u>4 1/2"</u>	<u>9.4#</u>	<u>1500</u>	<u>XHH 6 1/2"</u>	<u>700'</u>	<u>700</u>

LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	BACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)

TUBING RECORD

SIZE	TOP (MD)	BOTTOM (MD)	BACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DATE FIRST PRODUCTION		PRODUCTION METHOD (e.g., gas lift, pumping—size and type of pump)		WELL STATUS (Producing or shut-in)			
-0-		-0-		-0-			
HOURS TESTED		CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BSL.	GAS—MCF.	WATER—BSL.	GAS-OIL RATIO
-0-		-0-	→	-0-	-0-	-0-	-0-
FLOW TO	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BSL.	GAS—MCF.	WATER—BSL.	OIL GRAVITY-API (CORR.)	
-0-	-0-	→	-0-	-0-	-0-	-0-	

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

NONE PRODUCED

TEST WITNESSED BY
HAROUNY/JOHNSON

35. LIST OF ATTACHMENTS

36. LOGS SUBMITTED EARLIER

37. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

TITLE

DATE

*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U

P.08

1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the

101810 FROM BLM MORE DISTRICT

1119 652 1111

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):					38. GEOLOGIC MARKERS		
FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	MEAS. DEPTH	TOP TRUE VERT. DEPTH	
MANCOS "A" ZONE	SURFACE 840'	840	RECEIVED OCT 28 1991 DIVISION OF OIL GAS & MINING				
dakota	905	1020					
Morrison	1060	1270					
Salt Wash	1270	TD					

107 ft
 107 ft

RECEIVED
 DISTRICT OFFICE
 MAR 29 AM 9 47



State of Utah

DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

Michael O. Leavitt
Governor

Robert L. Morgan
Executive Director

Lowell P. Braxton
Division Director

1594 West North Temple, Suite 1210

PO Box 145801

Salt Lake City, Utah 84114-5801

(801) 538-5340 telephone

(801) 359-3940 fax

(801) 538-7223 TTY

www.nr.utah.gov

December 11, 2002

LaVonne Garrison
School and Institutional Trust Lands Administration
675 East 500 South, Suite 500
Salt Lake City, UT 84102-2818

Re: Petro-X Corporation and C C Co. Wells Moved to Orphan Status

Dear Ms. Garrison:

It appears from documentation submitted by Mr. Dean Christensen on November 7, 2002, that Petro-X Corporation and C C Co. no longer exist as valid corporate entities and the responsibilities of the two companies have been dissolved by bankruptcy proceedings. No plugging bonds are available for the state or fee lease wells formerly operated by these companies. Therefore, based on legal counsel offered by representation from the Utah Office of the Attorney General, the Utah Division of Oil, Gas and Mining has moved all unplugged wells formerly operated by these two companies – according to DOGM records – to an “orphan” status.

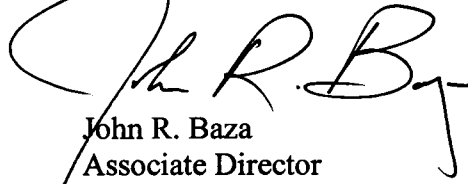
The wells affected are as follows:

<u>Last Known Operator</u>	<u>API Number</u>	<u>Well Name</u>	<u>Status</u>	<u>Lease Type</u>
C C Co.	4301930081	Wiegand 2-1	Shut in	State
C C Co.	4301930181	Wiegand 2-2	Shut in	State
C C Co.	4301930396	St Buckhorn-Adak 14-1	Shut in	State
C C Co.	4301930423	Nuggett 14-4	Shut in	Fee
C C Co.	4301930539	Buckhorn Nugget 14-22	Temp. Aband.	Fee
C C Co.	4301930547	Buckhorn Nugget 14-22B	Temp. Aband.	Fee
C C Co.	4301930558	Petro-X 23-1	Shut in	Fee
C C Co.	4301930913	16-1	Shut in	State
C C Co.	4301931096	Wiegand 2-3	Shut in	State
C C Co.	4301931247	FZ 16-2A	Shut in	State
Petro-X	4301915597	Lansdale 3	Shut in	Federal
Petro-X	4301930037	Lansdale Government 8	Shut in	Federal
Petro-X	4301931258	First Zone Fed 9-3	Temp. Aband.	Federal

Page 2
LaVonne Garrison
Orphan Wells
December 11, 2002

The state and fee lease wells will be placed on a list for consideration for future plugging operations conducted by the division. If you are in possession of any further information that could impact or alter this decision, please contact us as soon as possible.

Sincerely,



John R. Baza
Associate Director

DTS:er

cc: Dean Christensen
L. P. Braxton
D. K. Doucet
G. L. Hunt
S. L. Schneider
J. L. Thompson
C. D. Williams
Steve Alder, Assistant Attorney General
William Stringer, BLM Moab
Well Files
Compliance File – Petro-X Corporation
Compliance File – C C Co.



State of Utah

DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

1594 West North Temple, Suite 1210

PO Box 145801

Salt Lake City, Utah 84114-5801

(801) 538-5340 telephone

(801) 359-3940 fax

(801) 538-7223 TTY

www.nr.utah.gov

Michael O. Leavitt
Governor

Robert L. Morgan
Executive Director

Lowell P. Braxton
Division Director

December 11, 2002

William C. Stringer, Field Manager
Resource Management
Bureau of Land Management
82 East Dogwood, Suite M
Moab, UT 84532

Re: Petro-X Corporation and C C Co. Wells Moved to Orphan Status

Dear Mr. Stringer:

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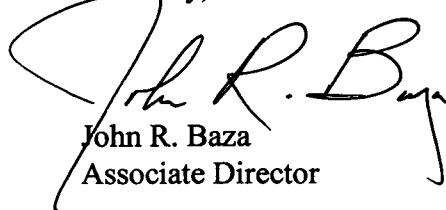
The wells affected are as follows:

<u>Last Known Operator</u>	<u>API Number</u>	<u>Well Name</u>	<u>Status</u>	<u>Lease Type</u>
C C Co.	4301930081	Wiegand 2-1	Shut in	State
C C Co.	4301930181	Wiegand 2-2	Shut in	State
C C Co.	4301930396	St Buckhorn-Adak 14-1	Shut in	State
C C Co.	4301930423	Nuggett 14-4	Shut in	Fee
C C Co.	4301930539	Buckhorn Nugget 14-22	Temp. Aband.	Fee
C C Co.	4301930547	Buckhorn Nugget 14-22B	Temp. Aband.	Fee
C C Co.	4301930558	Petro-X 23-1	Shut in	Fee
C C Co.	4301930913	16-1	Shut in	State
C C Co.	4301931096	Wiegand 2-3	Shut in	State
C C Co.	4301931247	FZ 16-2A	Shut in	State
Petro-X	4301915597	Lansdale 3	Shut in	Federal
Petro-X	4301930037	Lansdale Government 8	Shut in	Federal
Petro-X	4301931258	First Zone Fed 9-3	Temp. Aband.	Federal

Page 2
William Stringer
Orphan Wells
December 11, 2002

The state and fee lease wells will be placed on a list for consideration for future plugging operations conducted by the division. If you are in possession of any further information that could impact or alter this decision, please contact us as soon as possible.

Sincerely,



John R. Baza
Associate Director

DTS:er

cc: Dean Christensen
L. P. Braxton
D. K. Doucet
G. L. Hunt
S. L. Schneider
J. L. Thompson
C. D. Williams
Steve Alder, Assistant Attorney General
LaVonne Garrison, SITLA
Well Files
Compliance File – Petro-X Corporation
Compliance File – C C Co.



State of Utah

DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

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Michael O. Leavitt
Governor

Robert L. Morgan
Executive Director

Lowell P. Braxton
Division Director

December 11, 2002

Dean Christensen
2160 Panorama Way
Holladay, Utah 84124

Re: Petro-X Corporation and C C Co. Wells Moved to Orphan Status

Dear Mr. Christensen:

It appears from documentation that you submitted on November 7, 2002, that Petro-X Corporation and C C Co. no longer exist as valid corporate entities and the responsibilities of the two companies have been dissolved by bankruptcy proceedings. No plugging bonds are available for the state or fee lease wells formerly operated by these companies. Therefore, based on legal counsel offered by representation from the Utah Office of the Attorney General, the Utah Division of Oil, Gas and Mining has moved all unplugged wells formerly operated by these two companies – according to DOGM records – to an “orphan” status.

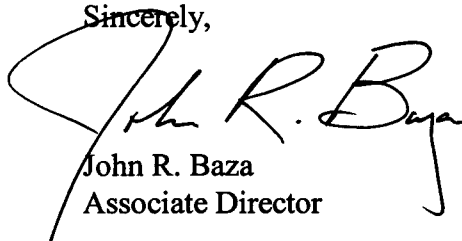
The wells affected are as follows:

<u>Last Known Operator</u>	<u>API Number</u>	<u>Well Name</u>	<u>Status</u>	<u>Lease Type</u>
C C Co.	4301930081	Wiegand 2-1	Shut in	State
C C Co.	4301930181	Wiegand 2-2	Shut in	State
C C Co.	4301930396	St Buckhorn-Adak 14-1	Shut in	State
C C Co.	4301930423	Nuggett 14-4	Shut in	Fee
C C Co.	4301930539	Buckhorn Nugget 14-22	Temp. Aband.	Fee
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Dean Christensen
Orphan Wells
December 11, 2002

The state and fee lease wells will be placed on a list for consideration for future plugging operations conducted by the division. If you are in possession of any further information that could impact or alter this decision, please contact us as soon as possible.

Sincerely,

A handwritten signature in black ink, appearing to read "John R. Baza". The signature is fluid and cursive, with a large initial "J" and "B".

John R. Baza
Associate Director

DTS:er

cc: L. P. Braxton
Steve Alder, Assistant Attorney General
D. K. Doucet
G. L. Hunt
S. L. Schneider
J. L. Thompson
C. D. Williams
William Stringer, BLM
LaVonne Garrison, SITLA
Well Files
Compliance File – Petro-X Corporation
Compliance File – C C Co.